

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 7/01/2009 05:00

Wellbore Name				SNAPPER A26A
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28		
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount	
Daily Cost Total 491,009		Cumulative Cost 28,966,497	Currency AUD	
Report Start Date/Time 6/01/2009 05:00		Report End Date/Time 7/01/2009 05:00	Report Number 59	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to POOH w/ 5-7/8" cement dress-off BHA on 4" DP from 1137m surface. Rack back 5-7/8" BHA. Service the rig. R/U equipment to handle 3-1/2" tubing. P/U and RIH w/ 3-1/2" cement stinger from surface to 293m. R/D 3-1/2" handling equipment, R/U to handle DP. RIH w/ 3-1/2" cement stinger on 4" x 5-1/2" DP from 293m 5986m. Wash down to 5996m (TOC in 9-1/2" openhole at 5998m). Circulate 1x BU prior to cement job. P/U cementing assembly, R/U and test cement lines to 300 /5000 psi and prepare for setting additional cement plug at 5998-5850m interval.

Activity at Report Time

Test cement lines to 300/ 5000 psi.

Next Activity

Set additional P&A cement plug at 5998-5850m.

Daily Operations: 24 HRS to 7/01/2009 06:00

Wellbore Name				BARRACOUTA A3W
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing		
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000	
Daily Cost Total 90,658		Cumulative Cost 11,689,994	Currency AUD	
Report Start Date/Time 6/01/2009 06:00		Report End Date/Time 7/01/2009 06:00	Report Number 131	

Management Summary

Continue RIH with pilot mill BHA on 3-1/2" drill pipe from 260m to 890m. Continue to pilot mill from 890.74m down to 904.5m.

Activity at Report Time

Pilot milling from 904.5m.

Next Activity

Continue with pilot milling 7" casing.

Daily Operations: 24 HRS to 7/01/2009 06:00

Wellbore Name				COBIA A28 Conductor
Rig Name CWU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount	
Daily Cost Total 86,676		Cumulative Cost 534,635	Currency	
Report Start Date/Time 6/01/2009 06:00		Report End Date/Time 7/01/2009 06:00	Report Number 8	

Management Summary

Circulate hole clean to 181.3m Pooh with clean out BHA. Rih with cementing string. Mix cement. Dump overboard due to lumps of solidified cement in the sacks, contaminating the mix. Clean up the cementing lines and equipment. SDFN.

Activity at Report Time

Raise GW permit and prepare for cement job.

Next Activity

Mix and pump cement plug. Circ conductor to Inhibited SW. Rig off conductor.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 7/01/2009 06:00

Wellbore Name

HALIBUT A21

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Remove SST & EOT Plug / Close SSD / Press. Survey	
Target Measured Depth (mWorking Elev) 2,671.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016361		Total Original AFE Amount 45,000	Total AFE Supplement Amount
Daily Cost Total 14,383		Cumulative Cost 14,383	Currency AUD
Report Start Date/Time 6/01/2009 06:00		Report End Date/Time 7/01/2009 06:00	Report Number 1

Management Summary

Perform 2 weekly stump test on both Halliburton and Schlumberger Bop's. Held a stop for Safety meeting with various discussions, in particular the dropped wellhead cap got most of the attention. Finished off the BOP testing and rigged up on the well. We have shut down early for production to send a couple of pigs, one before dinner and one after. SDFN. We have a vessel entry happening in the morning our crane operator has worked back for the prep work on that job to help eliminate our delays.

Activity at Report Time

SDFN

Next Activity

Running pressure gauges in static and flowing conditions